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Industry Insights

Global Oil and Gas M&A Outlook

Q4 2023

Executive Summary

In this edition of our Global Oil and Gas M&A Outlook, we examine and evaluate current trends for commodities prices, leading sector indicators, valuation developments, M&As performed during the quarter and developments in featured specialty subsectors.

Our top insights for this edition are detailed below:

- In 2023, the global oil market experienced a surge of supply from non-OPEC nations such as Guyana, Brazil and the U.S. In particular, the U.S. achieved a surprising production boost equal to the entire Venezuelan production of oil.
- Throughout Q4 2023, gas demand in Europe and East Asia was driven by the need to ensure sufficient gas reserves ahead of the winter season. To meet such demand, liquefaction facilities are operating at full or near-full capacity, with some even exceeding a 100% utilization rate.
- In Q4 2023, global M&A activity increased in terms of deals and value quarter over quarter, with a total of 270 deals announced, with a disclosed value of USD 194 billion. North America (U.S. and Canada) continues to boast the most active M&A market by accounting for 46% of global disclosed deals and 85% of the worldwide disclosed value.

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Stay Ahead with Kroll

Explanatory Note:

For the issuance of this report, Kroll presents market and financial data of different sets of peer groups, according to the most representative subindustries of the oil and gas sector, which, at the same time, are composed of the most relevant companies by market capitalization.

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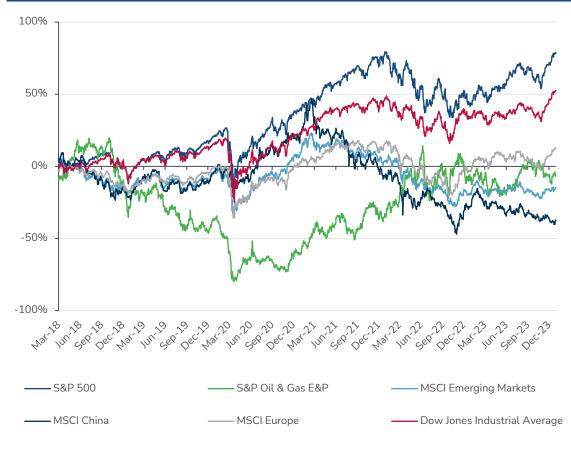
Deals displayed in the "Megadeals Announced" illustration may include acquisitions of private companies that do not disclose some information, while other M&A analysis performed for the report considers all available information.

Economic Environment • **O**

Key Considerations

- Throughout 2023, inflation levels continued to converge toward policymakers' target. The moderation in inflation levels was driven by a commitment toward maintaining elevated interest rates, which are expected to remain high as long as inflation levels continue to stand above the central banks' target and the economic signals warrant it.
- Given the favorable evolution of inflation levels, policymakers have adapted their policies and finalized a historic cycle of monetary tightening that had persisted for more than 14 quarters.
- Despite negative impacts on equity markets due to a restrictive monetary policy, major indexes in advanced economies showed remarkable resilience in 2023: S&P 500 and Dow Jones grew by 4.5% and 3.7%, respectively; S&P Oil & Gas E&P increased by 2.3%; and MSCI Europe grew by 8.1%.
- The economic environment may allow for central banks to initiate interest rate reductions in the first half of 2024, beginning as soon as March 2024. A less restrictive monetary policy could positively impact the stock markets, as reduced interest rates could enhance economic activity, while lower inflation levels will no longer negatively pressure companies' earnings.

Selected Global Index Performance



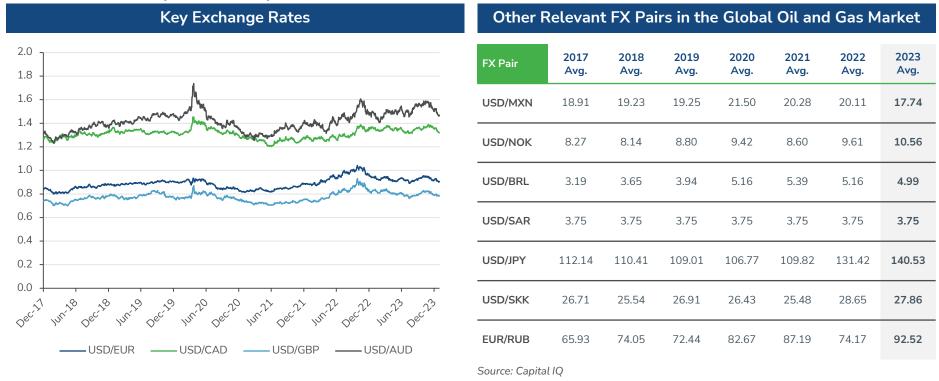
Source: Capital IQ

Explanatory Note:

The graph shown above portrays the performance of selected indexes against the "S&P Oil and Gas E&P Index," which encompasses a selection of the most important exploration and production companies in the world; the calculation takes January 1, 2018, as the starting point and tracks the percentual change until January 1, 2024.

Economic Environment O

FX Rates of Key Currency Pairs



Key Considerations

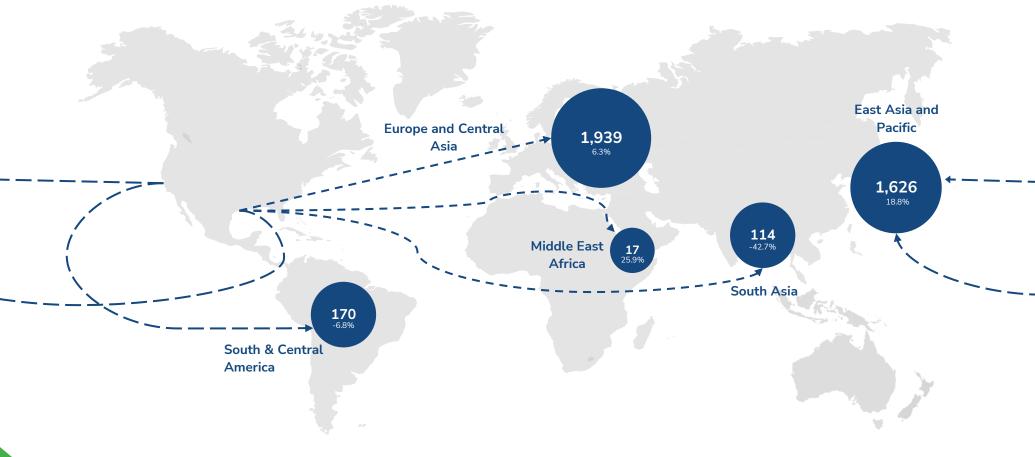
- The strong performance of the U.S. economy and the Fed's elevated interest rates have supported a strong dollar, especially in Q3 2023. Notwithstanding, the disclosed data in Q4 2023 may signal the end of the strength of the dollar, based on the U.S. economy's loss of momentum and diminishing inflation levels, which would enable the Fed to reduce interest rates.
- However, the materialization of a weaker dollar is uncertain, as the Fed has yet to announce interest rate cuts. Furthermore, there are geopolitical factors, such as U.S. presidential elections, that may lead to unforeseen FX movements.

Definition: FX: foreign exchange.

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Trading Statistics

Q4 2023 U.S. Crude Oil Exports by Region (MBbls/d)



Source: U.S. Department of Energy

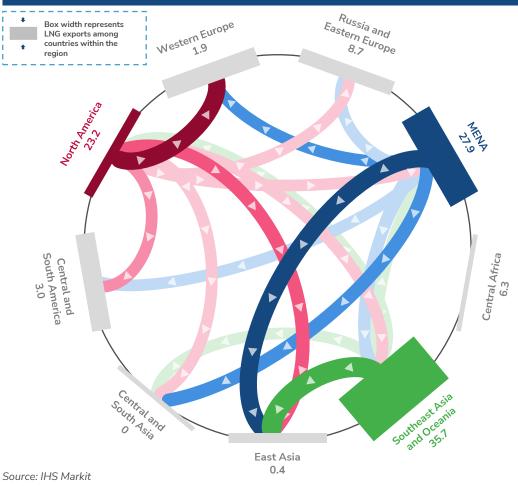
Definition: MBbls/d: thousand barrels per day.

Trading Statistics •••

Key Considerations

- Throughout Q4 2023, the top three regions for LNG exports were Southeast Asia and Oceania, MENA, and North America, accounting for 81% of global exports. The U.S., Australia and Qatar represent 60% of the total global exports.
- Global exports of LNG reached 107.2 MMt in Q4 2023, representing a 9.5% increase from the previous quarter, when the level was 97.9 MMt. Concurrently, the YoY growth in LNG exports was 2% for 2023, from 402.4MMt in 2022 to 410.6 MMt.
- YoY growth on exports was driven by plants operating at or near full capacity. The production of some facilities exceeded their nameplate capacity, which caused their utilization rate to exceed 100%.
- As new meaningful liquefaction capacity is expected to come in 2025, supply in the LNG market will remain constrained, volatile and susceptible to refineries being able to operate efficiently at high utilization rates or above nameplate capacity.
- During 2024, LNG supply is expected to continue growing at a moderate rate, due to greater supply from Egypt and Nigeria, whose operations in 2023 were negatively affected by external events.

Q4 2023 Top 3 Regions by LNG Exports (MMt)



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Explanatory Note:

Data for this visualization includes commodity bilateral trade export values of selected regions from October 2023 to December 2023. Values inside the boxes indicate the global LNG exports for each region during the analyzed period.

Definitions:

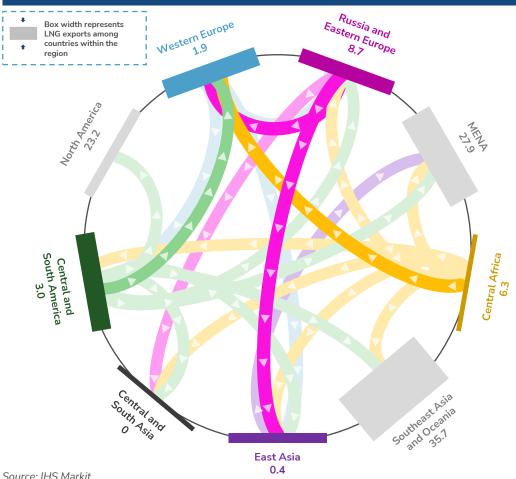
LNG: liquefied natural gas. MMt: million metric tons. YoY: year over year.

Trading Statistics OOO

Key Considerations

- The remaining regions marked in the illustration had an increase in LNG exports from 17.1 MMt in Q3 2023 to 20.3 MMt during Q4 2023.
- The LNG market remains affected by Europe's transition away from Russian gas pipeline supplies. In Q4 2023, Europe and Northeast Asia remained the prominent hubs of demand, accounting for 84 MMt, or 78.4% of global demand. Therefore, fluctuations in these markets hold significant repercussions over global LNG trade.
- In the last quarter of the year, exports to these regions rose by 6.7 MMt in East Asia and 5.6 MMt in Western Europe, due to the replenishment of gas reserves, as the demand for these regions is significantly influenced by the cold weather.
- In the beginning of winter, colder weather in East Asia compared to Europe bolstered Asia's demand, increasing shipments to the region to fill its gas reserves, whereas weaker demand from Europe allowed for high gas storage levels (90% as of December 12).
- Simultaneously, demand growth in Asia during 2024 will be mainly driven by new long-term contracts in China.

Q4 2023 Rest of the Regions by LNG Exports (MMt)



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Explanatory Note:

Data for this visualization includes commodity bilateral trade export values of selected regions from October 2023 to December 2023. Values inside the boxes indicate the global LNG exports for each region during the analyzed period.

Definitions:

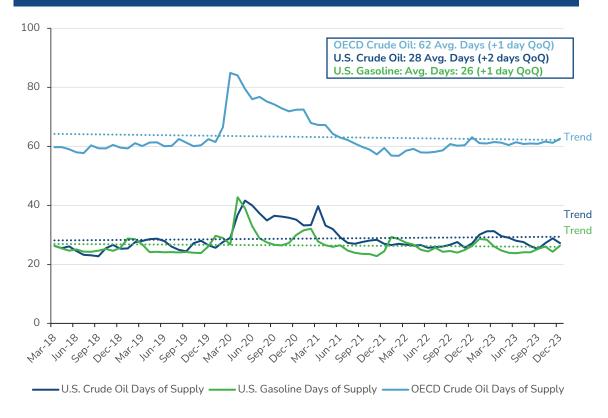
LNG: liquefied natural gas. MMt: million metric tons.

Leading Sector Indicators • **O**

Key Considerations

- During Q4 2023, OECD Crude Oil days of supply increased QoQ by one day, from 61 to 62 average days.
- Simultaneously, U.S. Crude Oil average days of supply for Q4 2023 increased by two days, from 26 to 28 average days. At the same time, U.S. Gasoline days of supply grew by one day, from 25 to 26 average days.
- The evolution of days of supply was influenced by the increased production from non-OPEC nations such as the U.S., Brazil and Guyana. Specifically, the U.S. presented a surprising production boost in 2023.
- Simultaneously, tensions in the Middle East have remained constrained within the region, which has diminished the risk of oil supply disruptions and their potential harmful impact on oil prices.
- Beginning in 2024, the short-term progression of days of supply will primarily rely on shortterm demand, an indicator closely monitored by OPEC+, which may be forced to promote even deeper output cuts to support oil prices amid increasing non-OPEC production.
- In addition to these risks, supply will be influenced by the possibility of disruption in the Red Sea shipping lines and a sustained reduction in Europe's demand.

OECD and U.S. Days of Supply Q4 2023

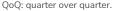


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Source: Energy Information Administration

Explanatory Note:

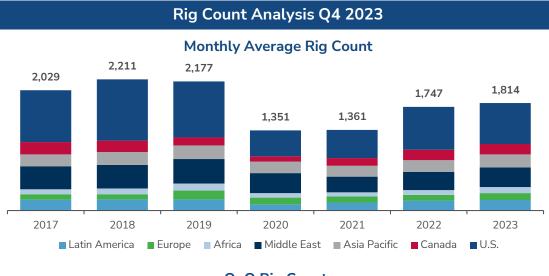
Days of supply is "a measure of the adequacy of inventories. It is calculated by taking the current stock level and dividing by product supplied (used as an estimate of demand) averaged over the most recent four-week period. For crude oil, refinery inputs of crude oil are used as a proxy for demand." [U.S. Energy Information Administration]. **Definition:**



Leading Sector Indicators •

Key Considerations

- The year 2023 closed with a monthly average rig count of 1,814, which represents a YoY increase of 67 rigs. Despite the 3.8% YoY increase in global average rig count, Q4 2023 ended with a QoQ decrease of 1.2% driven by Canadian reductions of six gas rigs and 22 oil rigs.
- The U.S. continues to hold the largest number of rigs, at 689, despite being the only country with a reduction in its average rig count from 721 in 2022 to 689 in 2023. These rig YoY reductions have been particularly notorious in oil basins, directly linked to the drop in oil prices, with the WTI diminishing by 21.1% QoQ and 10.7% YoY.
- Despite the reductions of oil rigs, in 2023 the U.S. played a huge role in the global market, surpassing forecasted production by 0.8 million barrels of oil per day.
- Increased consolidation among U.S. producers has been the main driver of greater oil production in the U.S. Consolidation has resulted in efficiency gains from deploying new technological innovations and more efficient drilling strategies.
- For 2024, U.S. E&P producers will favor capital preservation and shareholder compensation, which may stabilize rig activity.





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Source: Baker Hughes, December 31, 2023

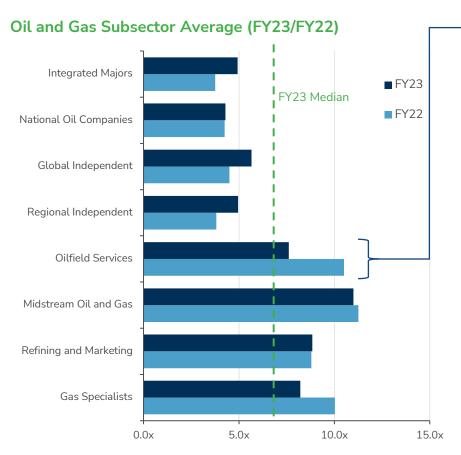
Explanatory Note:

The rig count indicator displays the average number of active drilling rigs throughout the world. This indicator is closely watched as a precursor to oil production across the oil and gas sector. The second graph, "QoQ Rig Count," does not include "Miscellaneous" rigs, as they represent a marginal number of rigs, and considers rig count at the end of each quarter. **Definitions:**

QoQ: quarter over quarter. YoY: year over year.

Subsector Focus • 00

EV/EBITDA



Spotlight: Oilfield Services (FY23/FY22)



Source: Capital IQ as of December 29, 2023

Explanatory Note:

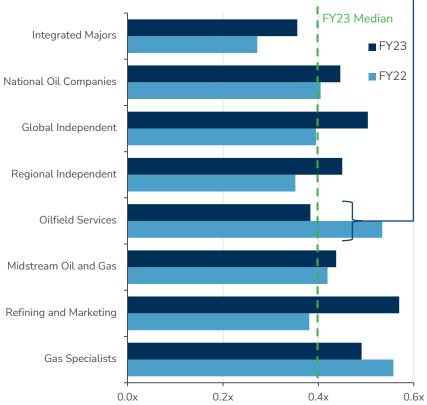
Subsector averages consider the available enterprise values and EBITDA values for the public companies under each category. Similarly, the Oilfield Services subsector considers the most representative companies by market capital (as of December 29, 2023) with available data for the multiple calculation (LTM EV/EBITDA and FY22 EV/EBITDA). Therefore, the LTM median presented in the analysis may differ from the subsector average as it only considers said companies and not all the companies listed under the category.



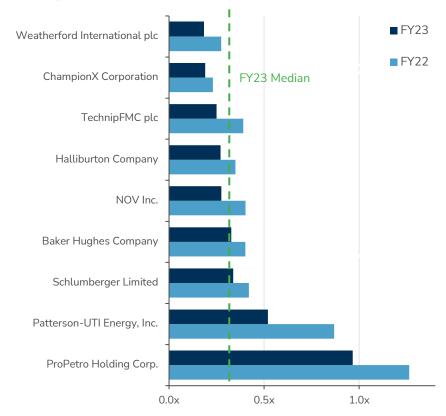
Subsector Focus •••

Capital Expenditure/EBITDA

Oil and Gas Subsector Average (FY23/FY22)



Spotlight: Oilfield Services



Source: Capital IQ as of December 29, 2023

Explanatory Note:

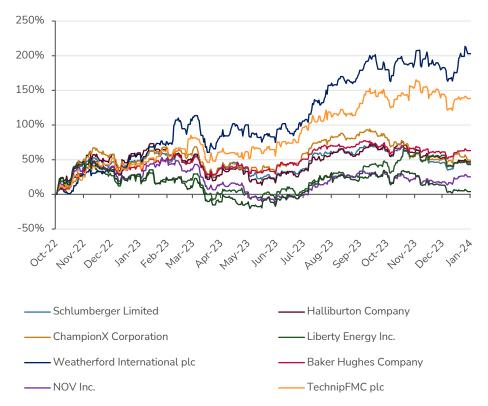
Subsector averages consider the available capital expenditure and EBITDA values for the public companies under each category. Similarly, the Oilfield Services subsector considers the most representative companies by market capital (as of December 29, 2023) and uses the available data as inputs for the multiple calculation. Therefore, the LTM median presented in the analysis only considers said companies and not the entire universe under the category.



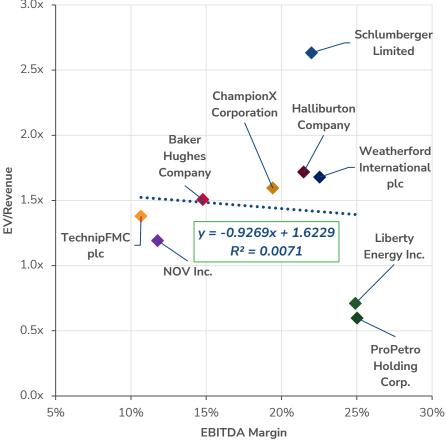
Subsector Focus ooe

Oilfield Services

Share Price Development Q4 2023*



Regression Analysis: EBITDA Margin vs. EV/Revenue



Source: Capital IQ as of December 31, 2023 / Kroll Analysis

Explanatory Note:

—— ProPetro Holding Corp.

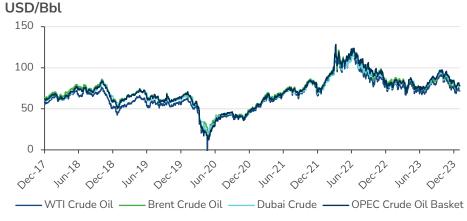
The linear regression plotted on the right graph represents the forecasted EBITDA margin depending on the EV/Revenue multiple as of December 31, 2023. * Note: The return showed in selected stocks is calculated by taking October 1, 2022, as the starting point and tracks the percentual change until January 1, 2024.



Commodity Prices

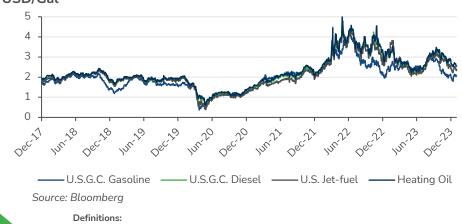
Q4 2023 Hydrocarbon Prices

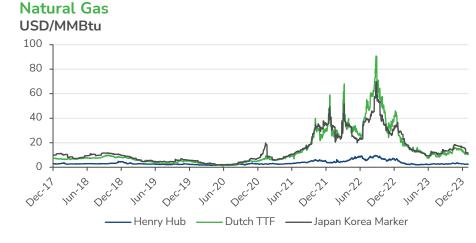
Crude Oil



Source: Bloomberg

Refined Products USD/Gal





Source: Bloomberg

Key Considerations

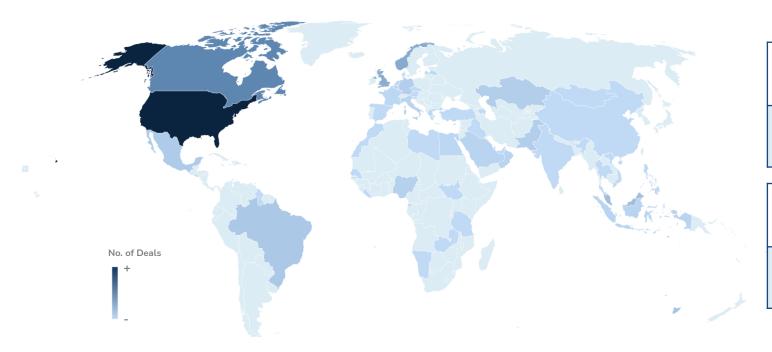
- The increase in the production of Crude Oil by 1.8% throughout 2023 and a reduction in demand due to warmer weather have led to a drop in all price benchmarks for the last quarter of 2023.
 - Crude Oil: The WTI Crude Oil, Brent Crude Oil, Dubai Crude Oil and OPEC Crude Oil Basket registered a QoQ decline of 21.1%, 19.2%, 17.1% and 18.6%, respectively.
 - Natural Gas: The prices of Henry Hub Natural Gas, Dutch TTF and Japan Korea Marker diminished by 14.2%, 12.9% and 21.3%, respectively, in the last quarter.
 - Refined Products: The quarterly change in prices for U.S.G.C. Gasoline, U.S.G.C. Diesel, U.S. Jet Fuel and Heating Oil were a negative 19.5%, 27.6%, 24.6% and 24.1%, respectively.



Bbl: barrel(s). WTI: West Texas Intermediate. MMBtu: million British thermal units. U.S.G.C.: United States Gulf Coast. TTF: Title Transfer Facility. Gal: U.S. gallons = 3.78 liters. MMbpd: million barrels per day. QoQ: quarter over quarter. **Trading Statistics**

Hotspots for Oil and Gas Deal Activity

M&A Heatmap by Region and Deal Count Q4 2023



Q4 2023 M&A Activity

270								
Announc	ed Deals							
∆QoQ	∆YoY							
75%	16%							

USD 194bn								
Global Discl	osed Value.							
∆QoQ	∆YoY							
246%	144%							

Source: IHS Markit

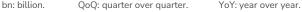
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Key Considerations

- The last quarter of 2023 exhibited higher levels of activity in the global M&A market, in terms of both the quantity and value of deals announced. There were 270 deals announced in Q4 2023, which represented 116 deals, or 75%, more than in the previous quarter. The YoY increase in deal activity was 38 deals, or 16%, from Q4 2022.
- The global disclosed value reached USD 194bn in Q4 2023, largely driven by megadeals (transactions over USD 1bn). This indicator presented a 246% QoQ increase from USD 56bn in Q3 2023 and a 144% YoY growth from USD 79.3bn in Q4 2022.

Explanatory Note:

The heatmap displays M&A activity across the world based only on the number of deals announced during the period and does not consider the value corresponding to said transactions. As a result, the volume of events per location within the announced and completed deal universe provides an immediate visual summary of the figures regarding Q4 2023. **Definitions:**



Hotspots for Oil and Gas Deal Activity••••

Key Considerations

- The number of global deals announced in Q4 2023 increased by 116 from Q3 2023. The growth was primarily driven by upstream and downstream deals, which increased by 69 and 55 deals, respectively, while midstream activity was reduced by eight deals.
- In terms of disclosed value, upstream activity was the exclusive driver in QoQ growth, which increased from USD 20bn to USD 172bn in Q4 2023, an increase of USD 152bn. Conversely, midstream and downstream global disclosed values were decreased by USD 5bn and USD 10bn, respectively.
- Upstream activity exhibits the major effect that megadeals have had in Q4 2023, which has driven up the average disclosed value per transaction from USD 198.4mn to USD 1bn in this subsegment.
- In midstream, the reduction of announced deals is matched by the reduction in global disclosed value, which caused the average disclosed value to vary from USD 513.8mn per deal to USD 515.6mn.
- Finally, downstream increased in deals while reducing its global disclosed value. Consequently, the average deal value contracted from USD 1.1bn to USD 79.9mn.

M&A Quarterly Deal Count 404 302 268 264 270 232 230 216 218 208 190 154 Q2 Q3 Q2 Q3 Q2 Q3 Q4 Q1 Q4 Q1 Q4 Q1 2021 2022 2023 Upstream Midstream Downstream

M&A by Subsegment

QoQ M&A Activity Announced Disclosed Top 4 Other Quarter Deals Value Deals Deals 34% 03 2023 100 Deals USD 20bn 66% Upstream 04 2023 169 Deals USD 172bn 89% 11% 03 2023 40 Deals USD 21bn 68% 32% Midstream Q4 2023 32 Deals USD 16bn 64% 36% Q3 2023 14 Deals USD 16bn 100% 0% Downstream 04 2023 69 Deals USD 6bn 80% 20%

Source: S&P between October 1 and December 31, 2023

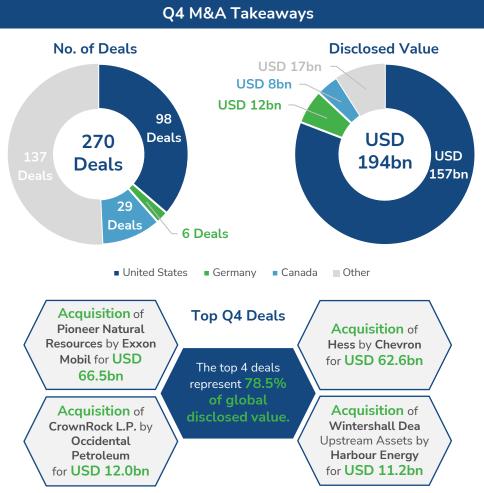
Definitions: mn: million. bn: billion. Megadeals: transactions over USD 1bn.

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Hotspots for Oil and Gas Deal Activity00•0

Key Considerations

- M&A activity in Q4 2023 was heavily focused on North America, specifically the U.S. and Canada.
- The U.S. remains the most active M&A market in the world, accounting for USD 156.6bn, equivalent to 80.8% of global disclosed value for 98 deals, representing 36.3% of deals announced globally.
- Canada is the second-largest market in terms of globally announced deals and is third in worldwide disclosed value. The country exhibited 29 deals whose disclosed value was USD 7.8bn, which represented 10.7% of global deals and 4% of global disclosed value.
- Outside North America, in Germany, the megadeal announced involving Wintershall Dea's sale of its upstream assets to Harbour Energy for USD 11.2bn represented 5.8% of the global disclosed value.
- In Q4 2023, 18 megadeals valued at USD 179.2bn (92.5% of global disclosed value) were executed, compared to nine megadeals valued at USD 46bn in Q3 2023.
- ExxonMobil's merger with Pioneer for USD 66.5bn and Chevron's acquisition of Hess for 62.6bn have dominated global activity, as they accounted for 66.7% of global disclosed value and 82.5% of U.S. disclosed value.



Source: S&P between October 1 and December 31, 2023

Trading Statistics

Hotspots for Oil and Gas Deal Activity

Upstream

TG NATURAL RESOURCES

Midstream

USD 1.8bn

NEXTera ENERGY

KINDER

Announced Megadeals Heatmap



ÉNBRIDGE

SUNCOR

Upstream

USD 66.5bn

PIONEER

NATURAL RESOURC

Ex on Mobil



Crescent Point RIVER STONE



Upstream

USD 1.1bn

BONAVISTA

Upstream

HESS

Downstream

USD 2.0bn

Hartree®

Williams.

USD 62.6bn

Upstream

USD 12.0bn

Occidental

CrownRock

United States | 7 Megadeals

Chevron

Upstream

CIVITAS

Vencer

Belgium I 3 Megadeals



Other | 4 Megadeals



No. of Megadeals

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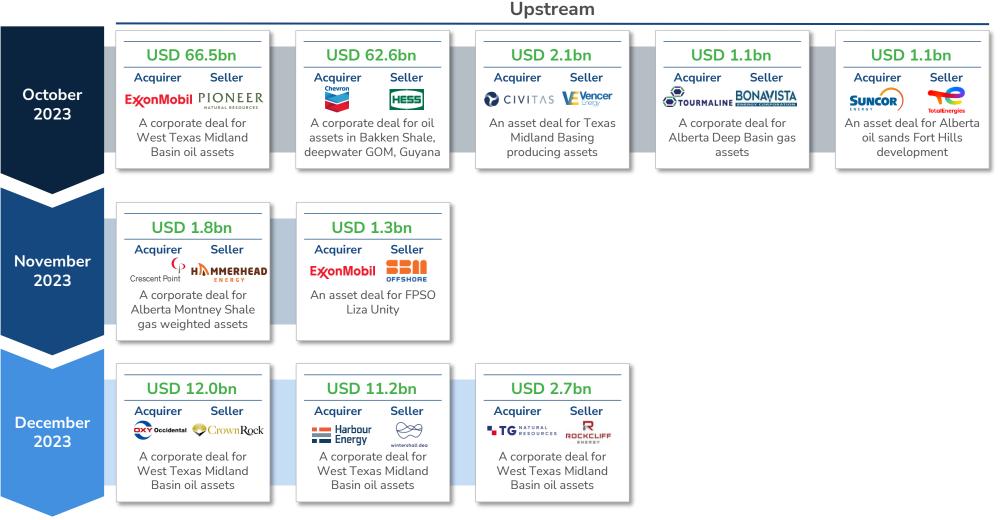


Explanatory Note:

The heatmap displays M&A activity distribution across the world based only on the number of megadeals announced during the period and does not take into consideration their respective value. As a result, the volume of events per location within the announced and completed deal universe provides an immediate visual summary of the figures regarding the Q4 2023. Definitions:

bn: billion. Megadeals: transactions over USD 1bn.

Megadeals Announced • **O**



Source: IHS Markit as of December 31, 2023

Definition:

Transaction value (USD): deal value paid for equity, plus the value of assumed current liabilities, net of current assets.

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Megadeals Announced OO

Midstream

Downstream







Source: IHS Markit as of December 31, 2023

Definition: Transaction value (USD): deal value paid for equity, plus the value of assumed current liabilities, net of current assets.



Commodity Prices

	_					Date			% Cha	nge
	Unit	Туре	Source	Q4 2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	∆QoQ	∆YoY
Crude Oil										
WTI Crude Oil	USD/Bbl	Spot	Bloomberg	80.3	75.7	70.6	90.8	71.7	-21.1%	-10.7%
Brent Crude Oil	USD/Bbl	Spot	Bloomberg	85.9	79.8	74.9	95.3	77.0	-19.2%	-10.3%
Dubai Crude	USD/Bbl	Spot	Bloomberg	77.2	78.5	75.0	93.3	77.3	-17.1%	0.2%
OPEC Crude Oil Basket	USD/Bbl	Spot	Bloomberg	81.3	78.1	76.1	96.4	78.4	-18.6%	-3.5%
Gas										
Henry Hub Natural Gas	USD/MMBtu	Spot	Bloomberg	4.5	2.2	2.8	2.9	2.5	-14.2%	-43.8%
Dutch TTF Natural Gas	USD/MMBtu	Spot	Bloomberg	24.6	15.0	11.8	11.9	10.3	-12.9%	-58.0%
Japan Korea Natural Gas	USD/MMBtu	Spot	Bloomberg	29.5	13.5	12.2	14.6	11.5	-21.3%	-61.0%
Refined Products										
U.S.G.C. Regular Gasoline	USD/Gal	Spot	Bloomberg	2.5	2.6	2.4	2.6	2.1	-19.5%	-18.9%
U.S.G.C. Diesel	USD/Gal	Spot	Bloomberg	3.4	2.6	2.4	3.3	2.4	-27.6%	-29.2%
U.S.G.C. Jet Fuel	USD/Gal	Spot	Bloomberg	3.4	2.5	2.3	3.1	2.3	-24.6%	-31.3%
Heating Oil	USD/Gal	Spot	Bloomberg	3.4	2.7	2.4	3.4	2.6	-24.1%	-24.1%

Explanatory Note:

Data indicates the rounded price of the selected commodities as of the last day of each quarter from Q3 2022 to Q3 2023. Percentage change column may present differences due to the rounding of the Commodities' spot prices in the tables.

Integrated Majors

(USD bn, except for per-share data)									EBITDA		
	Share Price	52-Week Share Price		Market	Enterprise	Revenues	EBI	TDA	Margin	EV/E	BITDA
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Integrated Majors											
Exxon Mobil Corporation	99.98	95.77	120.70	399.60	415.74	338.81	71.47	91.13	21.09%	5.82x	4.56x
Chevron Corporation	149.16	139.62	172.88	280.73	296.33	194.80	42.18	57.45	21.65%	7.03x	5.16x
Shell plc	32.75	27.54	35.88	213.69	256.35	316.62	62.90	78.39	19.86%	4.08x	3.27x
TotalEnergies SE	68.09	55.24	70.81	160.14	190.79	218.95	43.57	62.54	19.90%	4.38x	3.05x
BP p.l.c.	5.94	5.65	7.20	100.53	146.55	208.35	44.16	53.58	21.19%	3.32x	2.74x
Average									20.74%	4.92x	3.76x
Median									21.09%	4.38x	3.27x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the integrated majors subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



National Oil Companies

(USD bn, except for per-share data)	Share Price 52-Week Share Price		— Market Enterprise -		Revenues EBITDA			EBITDA Margin	EV/EBITDA		
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
National Oil Companies											
Saudi Arabian Oil Company	8.81	7.49	9.37	2132.13	2157.39	495.06	257.43	325.50	52.00%	8.38x	6.63x
PetroChina Company Limited*	0.66	0.53	0.81	175.15	217.65	420.18	67.08	68.14	15.96%	3.24x	3.19x
Petróleo Brasileiro S.A Petrobras	7.70	4.51	8.63	102.56	151.98	105.52	56.10	66.64	53.17%	2.71x	2.28x
Equinor ASA	31.77	24.55	36.61	93.84	109.45	106.85	46.03	82.33	43.08%	2.38x	1.33x
China Petroleum & Chemical Corporation*	0.52	0.47	0.70	87.50	149.24	456.87	24.66	25.31	5.40%	6.05x	5.90x
Eni S.p.A.	16.96	12.77	17.30	54.66	71.27	104.86	20.19	27.47	19.26%	3.53x	2.59x
Oil and Natural Gas Corporation Limited	2.46	1.77	3.44	30.99	45.35	70.62	12.48	10.15	17.67%	3.63x	4.47x
PTT Public Company Limited	1.05	0.83	1.03	29.70	66.19	91.47	11.25	11.11	12.30%	5.88x	5.96x
Ecopetrol S.A.	0.61	0.51	0.68	24.84	56.28	36.93	15.13	15.14	40.96%	3.72x	3.72x
Indian Oil Corporation Limited	1.56	0.92	2.38	21.48	34.22	93.89	10.17	6.27	10.83%	3.36x	5.46x
Bharat Petroleum Corporation Limited	5.41	3.88	8.31	11.74	15.71	54.02	5.42	2.49	10.04%	2.90x	6.32x
YPF Sociedad Anónima	20.64	4.21	27.23	8.12	11.29	17.31	2.00	3.57	11.55%	5.65x	3.17x
Average									24.35%	4.29x	4.25x
Median									16.82%	3.58x	4.09x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the national oil companies (NOCs) subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



*Note: Values correspond to Q3 2023 period, as companies did not present earnings information for the Q4 2023 period by the elaboration time of this report.

Global Independent

(USD bn, except for per-share data)	Share Price 52-Week Share Price		- Market Enterprise		Revenues EBITDA			EBITDA Margin	EV/EBITDA		
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Global Independent											
ConocoPhillips	116.07	91.53	127.35	137.82	147.44	57.86	24.75	34.92	42.78%	5.96x	4.22x
EOG Resources, Inc.	120.95	98.52	136.79	70.53	69.35	23.27	13.20	13.79	56.73%	5.25x	5.03x
Occidental Petroleum Corporation	59.71	55.12	67.67	52.40	80.79	28.26	13.02	20.59	46.07%	6.21x	3.92x
Hess Corporation	144.16	113.82	167.75	44.09	52.04	10.30	5.07	5.69	49.27%	10.26x	9.15x
Repsol, S.A.	14.87	13.61	17.34	18.98	26.77	58.71	7.25	10.65	12.34%	3.69x	2.51x
Inpex Corporation	13.51	8.91	16.13	17.00	24.97	15.36	9.72	11.74	63.28%	2.57x	2.13x
Average									45.08%	5.66x	4.50x
Median									47.67%	5.60x	4.07x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the global independent subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



Regional Independent

(USD bn, except for per-share data)	Share Price	52-Week Share Price		Market	Enterprise -	Revenues	EBI	ГDA	EBITDA Margin	EV/EE	BITDA
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Regional Independent											
Canadian Natural Resources Limited	65.73	49.79	73.20	71.22	80.64	27.24	12.50	16.53	45.90%	6.45x	4.88x
Pioneer Natural Resources Company	224.88	177.27	257.76	52.47	57.52	19.37	9.30	12.51	47.99%	6.19x	4.60x
Suncor Energy Inc.	32.14	27.51	35.42	41.72	51.56	37.17	12.38	18.64	33.29%	4.17x	2.77x
Cenovus Energy Inc.	16.72	14.70	21.64	31.36	38.36	39.53	7.51	9.68	18.99%	5.11x	3.96x
Imperial Oil Limited	57.15	44.65	65.68	30.63	31.88	38.39	6.12	8.26	15.93%	5.21x	3.86x
Devon Energy Corporation	45.30	40.47	56.19	29.02	34.99	14.43	7.48	10.27	51.87%	4.68x	3.41x
Diamondback Energy, Inc.	155.08	119.01	185.78	27.76	34.09	7.96	6.09	7.34	76.49%	5.60x	4.65x
Aker BP ASA	29.14	22.38	30.82	18.37	21.35	13.67	12.24	11.77	89.52%	1.74x	1.81x
Santos Limited	5.18	4.34	5.35	16.78	20.77	5.89	3.58	4.73	60.77%	5.80x	4.39x
Marathon Oil Corporation	24.16	20.57	29.56	14.14	19.80	6.45	4.31	5.24	66.84%	4.59x	3.78x
Average									50.76%	4.95x	3.81x
Median									49.93%	5.16x	3.91x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the regional independent subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



Oilfield Services

(USD bn, except for per-share data)	Share Price	52-Week Share Price		Market	Enterprise	Revenues	EBITDA		EBITDA Margin	EV/EBITDA	
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Oilfield Services											
Schlumberger Limited	52.04	42.73	62.12	74.33	84.30	33.14	7.25	5.82	21.87%	11.63x	14.48x
Baker Hughes Company	34.18	26.12	37.58	34.39	37.01	25.51	3.73	3.05	14.64%	9.92x	12.15x
Halliburton Company	36.15	27.84	43.85	32.36	39.26	23.02	5.08	3.94	22.07%	7.73x	9.96x
TechnipFMC plc	20.14	12.04	22.97	8.77	10.26	7.82	0.90	0.58	11.51%	11.39x	17.78x
NOV Inc.	20.28	14.05	21.91	7.99	9.90	8.58	1.03	0.70	11.97%	9.64x	14.09×
Weatherford International plc	97.83	51.46	111.68	7.06	8.36	5.14	1.15	0.76	22.34%	7.29x	10.99x
ChampionX Corporation	29.21	23.66	38.37	5.69	6.06	3.76	0.75	0.62	19.92%	8.09x	9.83x
Patterson-UTI Energy, Inc.	10.80	9.70	16.18	4.51	5.80	4.15	1.18	0.71	28.54%	4.90x	8.17x
Liberty Energy Inc.	18.14	11.18	22.16	3.06	3.48	4.75	1.18	0.82	24.79%	2.95x	4.24x
ProPetro Holding Corp.	8.38	6.33	11.37	0.95	0.97	1.63	0.38	0.29	23.54%	2.54x	3.32x
Average									20.12%	7.61x	10.50x
Median									21.97%	7.91x	10.47x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the oilfield services subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



Midstream Oil and Gas

(USD bn, except for per-share data)	Share Price	e 52-Week Share Price		- Market Enterpr		Enterprise Revenues		ГDA	EBITDA Margin	EV/EBITDA	
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Midstream Oil and Gas											
Enbridge Inc.	36.12	31.71	40.09	76.77	140.93	33.05	10.46	9.41	31.66%	13.47x	14.97x
Enterprise Products Partners L.P.	26.35	24.66	28.26	57.23	87.51	49.72	8.83	8.73	17.76%	9.91x	10.02x
The Williams Companies, Inc.	34.83	27.80	37.45	42.37	68.48	9.95	6.29	5.04	63.19%	10.89x	13.60x
Energy Transfer LP	13.80	11.45	15.28	43.40	105.80	78.59	12.69	12.29	16.15%	8.34x	8.61x
ONEOK, Inc.	70.22	55.91	78.19	40.91	62.68	17.68	4.22	3.43	23.87%	14.85x	18.26x
TC Energy Corporation	39.09	32.52	42.76	40.66	90.10	12.07	7.27	6.44	60.25%	12.39x	13.99x
Kinder Morgan, Inc.	17.64	15.89	18.30	39.21	71.89	15.33	6.44	6.17	42.00%	11.16x	11.65x
MPLX LP	36.72	33.03	40.77	36.76	57.92	10.68	5.51	5.67	51.62%	10.51x	10.22x
Plains All American Pipeline, L.P.	15.15	11.28	16.88	10.62	24.15	48.71	2.41	2.53	4.94%	10.04x	9.56x
Antero Resources Corporation	22.68	19.91	30.90	6.82	11.79	4.49	1.25	3.43	27.87%	9.43x	3.43x
EnLink Midstream, LLC	12.16	8.46	13.98	5.56	11.96	6.88	1.37	1.32	19.92%	8.73x	9.06x
Equitrans Midstream Corporation	10.18	4.60	11.71	4.44	12.59	1.39	1.03	1.07	73.79%	12.24x	11.72x
Average									36.08%	11.00x	11.26x
Median									29.76%	10.70x	10.94x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the midstream subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe in order to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



Refining and Marketing

(USD bn, except for per-share data)	Share Price	52-Week ⁽	Share Price	- Market	Enterprise -	Revenues	EBITDA		EBITDA Margin	EV/EBITDA	
	29-Dec-23	Low	High	- магкес Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Refining and Marketing				-							
Reliance Industries Limited	31.05	26.35	36.56	197.30	229.71	105.40	18.07	14.37	17.14%	12.71x	15.99x
Marathon Petroleum Corporation	148.36	104.32	181.63	56.33	78.79	149.35	16.95	22.97	11.35%	4.65x	3.43x
Phillips 66	133.14	89.74	150.77	58.58	75.65	147.40	10.00	11.31	6.78%	7.57x	6.69x
Valero Energy Corporation	130.00	104.18	152.20	44.26	51.95	139.00	14.66	18.27	10.55%	3.54x	2.84x
Neste Oyj	35.60	26.79	50.69	27.35	29.81	25.34	2.53	3.07	9.97%	11.80x	9.72x
Formosa Petrochemical Corporation	2.63	2.22	2.86	25.09	23.58	23.26	0.95	0.63	4.08%	24.86x	37.57x
Targa Resources Corp.	86.87	64.85	105.58	19.37	34.06	16.06	3.96	2.83	24.67%	8.60x	12.04x
Pembina Pipeline Corporation	34.54	28.77	35.77	18.98	29.11	6.91	2.05	2.11	29.72%	14.18x	13.82x
OMV Aktiengesellschaft	43.96	40.66	50.61	14.38	21.71	42.60	7.44	14.92	17.47%	2.92x	1.46x
ENEOS Holdings, Inc.	3.98	3.06	4.60	11.99	35.12	98.80	5.30	8.27	5.37%	6.63x	4.25x
HF Sinclair Corporation	55.57	37.12	62.20	11.11	13.23	31.96	2.77	4.60	8.68%	4.77x	2.87x
SK Innovation Co., Ltd.*	108.95	81.97	175.00	9.51	27.62	57.12	1.98	4.54	3.46%	13.96x	6.08x
PBF Energy Inc.	43.96	31.26	56.38	5.37	5.69	38.32	2.30	4.48	6.01%	2.47x	1.27x
Sunoco LP	59.93	40.81	64.89	5.04	9.13	23.07	0.82	0.86	3.53%	11.21x	10.64x
CVR Energy, Inc.	30.30	22.60	39.36	3.05	3.98	9.25	1.42	1.26	15.39%	2.80x	3.15x
Average									11.61%	8.84x	8.79x
Median									9.97%	7.57x	6.08x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the refining and marketing subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



*Note: Values correspond to Q3 2023 period, as companies did not present earnings information for the Q4 2023 period by the elaboration time of this report.

Gas Specialists

(USD bn, except for per-share data)	Share Price	52-Week S	Share Price	Market	larket Enterprise —	Revenues	EBITDA		EBITDA Margin	EV/EBITDA	
	29-Dec-23	Low	High	Сар	Value	FY2023	FY2023	FY2022	FY2023	FY2023	FY2022
Gas Specialist											
The Williams Companies, Inc.	34.83	27.80	37.45	42.37	68.48	9.95	6.29	5.04	63.19%	10.89x	13.60x
Woodside Energy Group Ltd	21.17	19.01	25.80	40.20	43.90	13.99	8.70	10.41	62.18%	5.05x	4.22x
Cheniere Energy, Inc.	170.71	135.30	183.46	40.67	67.32	19.78	16.71	5.62	84.47%	4.03x	11.98x
ONEOK, Inc.	70.22	55.91	78.19	40.91	62.68	17.68	4.22	3.43	23.87%	14.85x	18.26x
TC Energy Corporation	39.09	32.52	42.76	40.66	90.10	12.07	7.27	6.44	60.25%	12.39x	13.99x
Kinder Morgan, Inc.	17.64	15.89	18.30	39.21	71.89	15.33	6.44	6.17	42.00%	11.16x	11.65x
Coterra Energy Inc.	25.52	22.25	29.89	19.20	20.91	5.68	3.80	6.91	66.77%	5.51x	3.02x
Southwestern Energy Company	6.55	4.57	7.69	7.21	11.46	6.52	6.18	3.30	94.82%	1.85x	3.48x
Average									62.19%	8.22x	10.02x
Median									62.68%	8.20x	11.81x

Source: Bloomberg as of December 29, 2023

Explanatory Note:

The information presented reflects analytical data and indicators from key public entities that make up the gas specialist subsector of the oil and gas industry as of December 29, 2023. The selected companies were sorted by order of the largest market capitalization from the entire subindustry's public company universe to highlight their financial status and capital adequacy. Therefore, the averages presented only account for the major players and not the entire subindustry.



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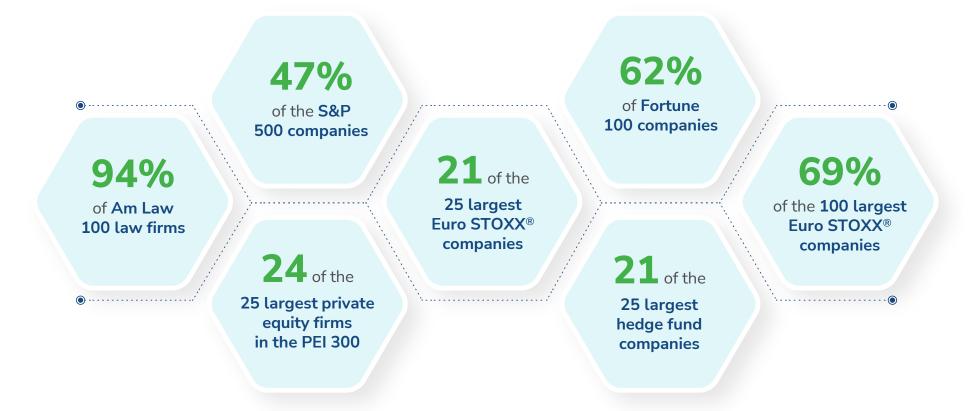
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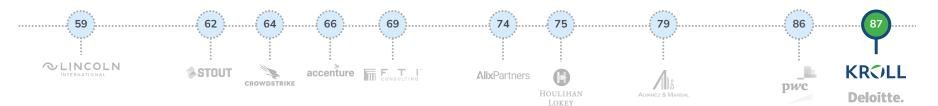
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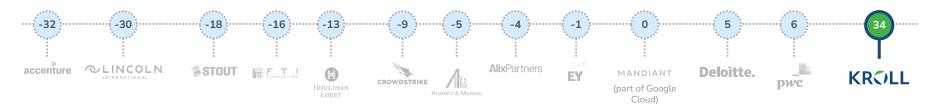
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